



Exploring the Feasibility of Biosolids to Energy



Ohio Water Environment Association
Annual Conference – June 16, 2010

Agenda

- A primer on renewable energy
 - What it is and what it isn't
 - What makes sense and where
- The “perfect storm” scenario
- Review the results of a feasibility study of this technology

Why Renewable Energy?

- Renewable Portfolio Standards may be a market driver
- Some renewable energy sources are sustainable, meaning you can keep on doing it indefinitely, without subsidies
- Many renewable energy projects are not economically viable without inducements
- Part I of the “perfect storm”

Renewable Portfolio Standards

- Legislated by more than $\frac{1}{2}$ of the states
 - As such, each is different
 - May soon be federally mandated
- Each mandates that by *some* date, *some* % of the electrical energy sold in the state comes from renewable sources
 - In Ohio, 12.5% renewable by 2025
- That means **2,900 MW** of *new renewable generation* in Ohio alone

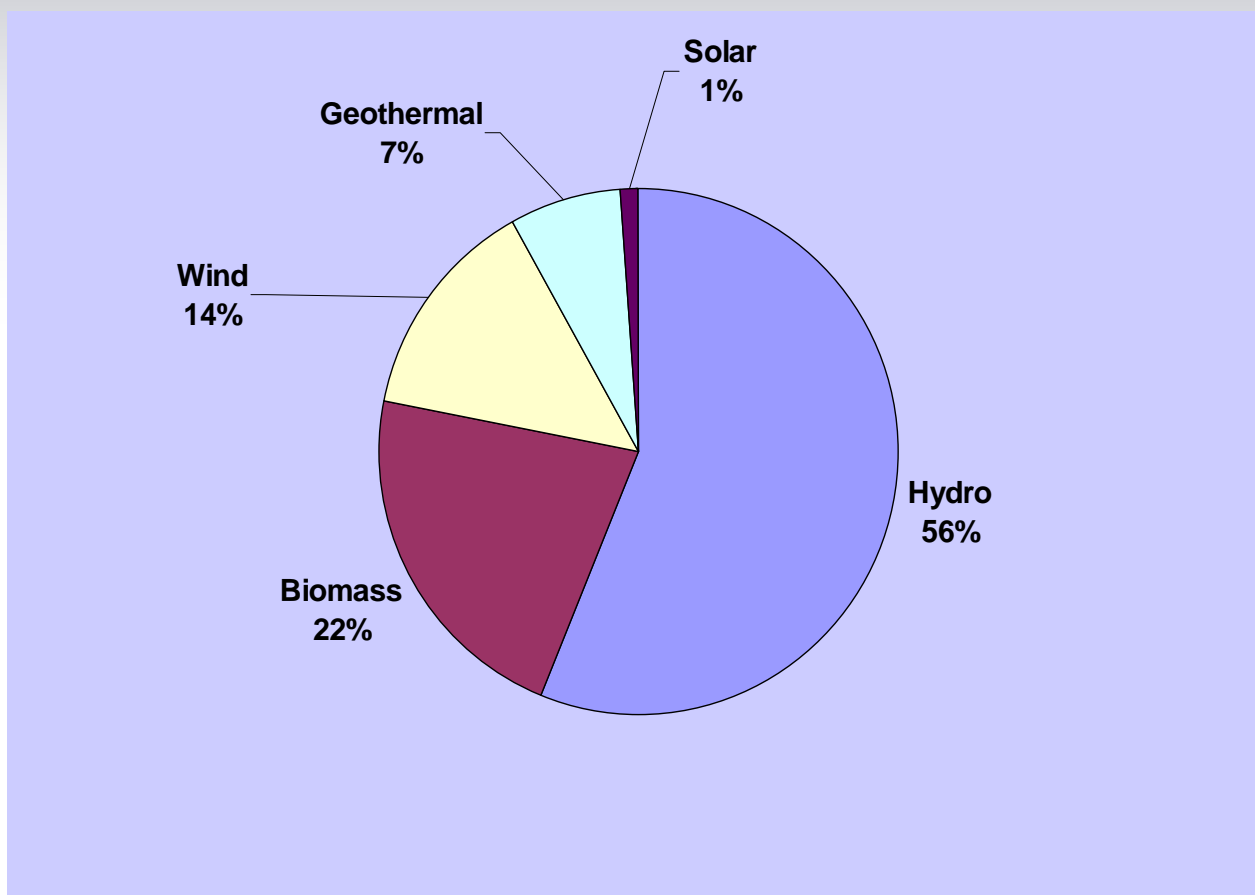


Renewable Energy Certificates (REC)

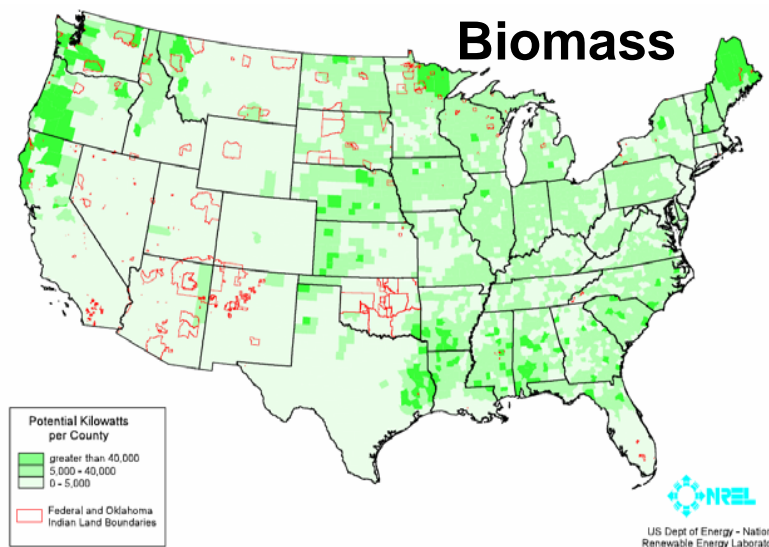
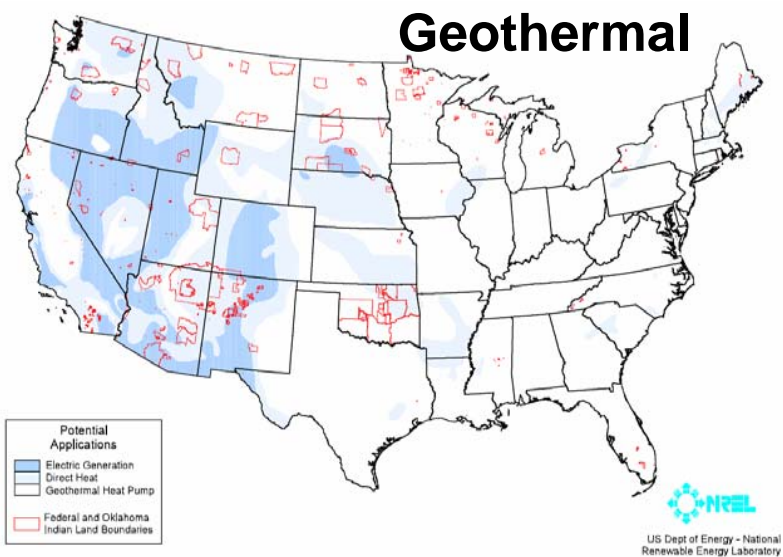
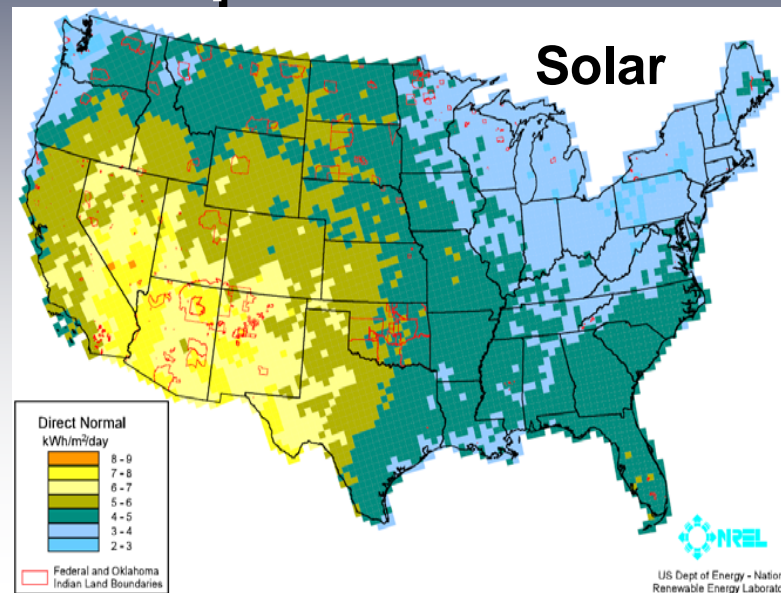
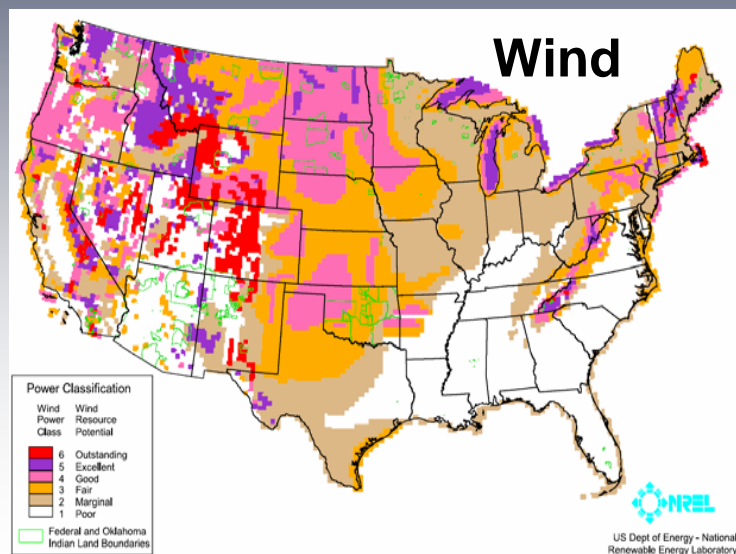
- The preferred means of tracking compliance with RPS
- Each certificate represents 1,000 kWh of electrical energy from renewable sources
- RECs have a market value and may be traded “unbundled”
- Generally, RECs can be generated in states that do not have a RPS and sold into markets that do

Renewable Energy's Contribution

- Approximately 9% of electricity currently generated in U.S. comes from renewable sources



Renewable Resource Maps



What is Biomass?

- Renewable organic matter within the biosphere
- Biomass waste streams
 - Wood waste
 - Agricultural waste
 - Landfill gas
 - Digester gas
 - Undigested sewage sludge (biosolids)
- Focus on inconvenient waste streams
 - Negative commercial value
 - Disposal problem
- Our focus...**Biosolids**

Why No Respect?

- Constant, predictable source
 - Essence of regularity at .25 dry pound/person/day
- Uses mature technologies
- Larger population centers have:
 - Abundant fuel available
 - Robust electrical infrastructure

Part II of the “Perfect Storm”

- OAC 3745-40 is a draft rule making its way through the rule making process
- More stringent regulation of biosolids disposal
 - Increased recordkeeping
 - Increased treatment to stabilize
 - Increased winter storage
- Will effectively increase disposal costs

Sludge disposal

- What started as an energy solution became, primarily, a disposal solution
- Other sludge disposal technologies are becoming more unattractive
 - Land application is coming under more stringent regulatory pressure.
 - Landfilling is viewed as environmentally unfriendly and tipping fees are expected to rise.
 - Incineration will become a financial burden as energy prices rise.
 - Composting is resource intensive and results in a negative cash flow
- Important to consider total cost of disposal

Case Study

Wastewater Utility

- Longstanding client
- Environmentally responsible
- Forward thinking
- Utility serves a population of 250,000
- Generates 120 wet tons of sludge/day
- Landfills their sludge
- Disposal cost
 - Transportation \$5.23/ton
 - Tipping fee \$19.60/ton

Study Process

- Characterize waste streams
 - Is the sludge fuel?
- Develop alternatives
- Develop project costs
- Quantify savings
- Prepare net present worth analysis



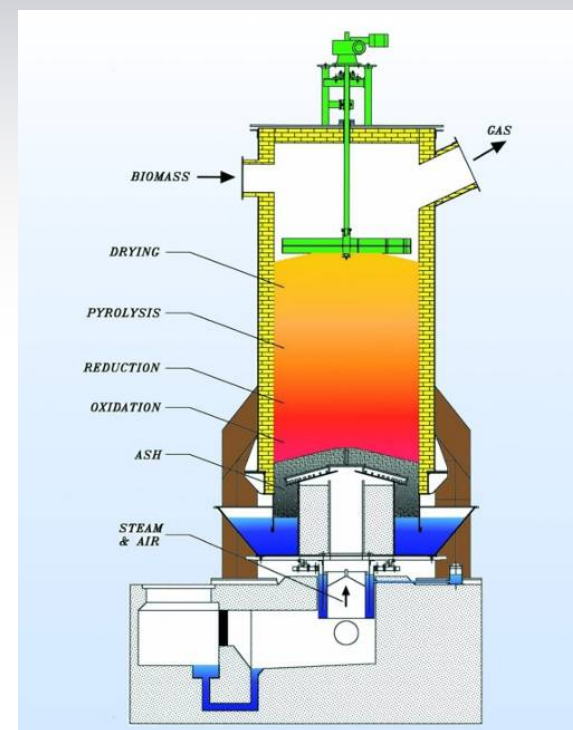
Characterize Waste Streams

- With respect to:
 - Proximate and ultimate analysis
 - Flow
- Plant #1 biosolids
 - ~8,100 BTU/lb (dry)
 - 32% solids
 - 112 tpd
- Plant #2 biosolids
 - ~6,250 BTU/lb (dry)
 - 15% solids
 - 10 tpd



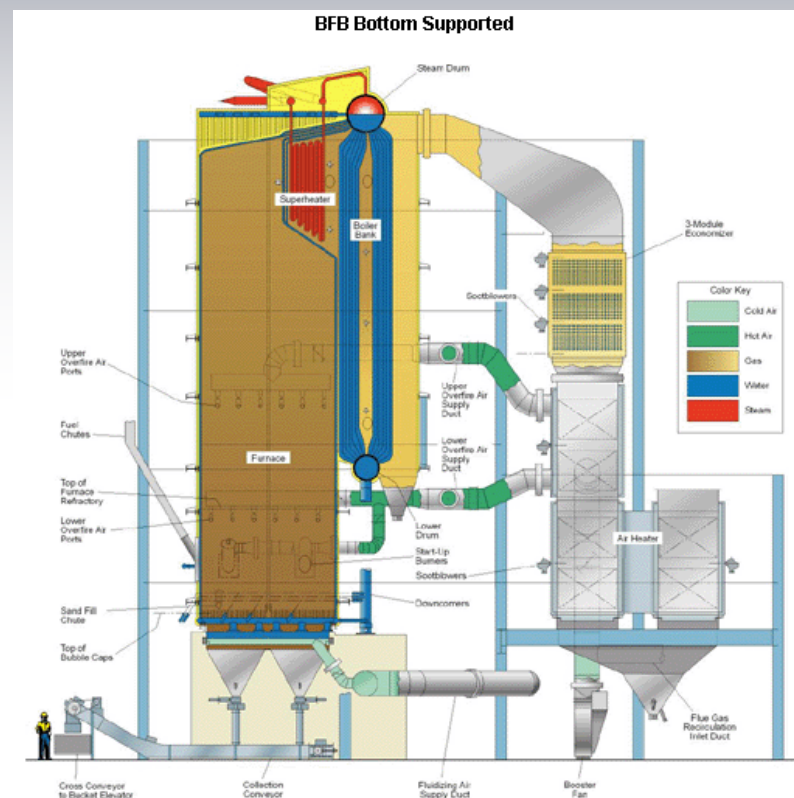
Gasification Process

- Sludge must be dried
- Subject the dried sludge to a high temp., oxygen deficient environment
- Products
 - Fuel gas
 - Sand-like ash
- Fuel gas
 - Primarily carbon monoxide and hydrogen
 - Can be combusted like natural gas
- Mature technology (> 100 years)



Bubbling Fluidized Bed Process

- Further drying not required
- Sludge can be combusted directly in a Bubbling Fluidized Bed (BFB) boiler to generate steam
- Use steam:
 - To generate electricity in a condensing steam turbine generator set
 - Directly for process loads
- Mature technology (>50 years)



Fast Pyrolysis

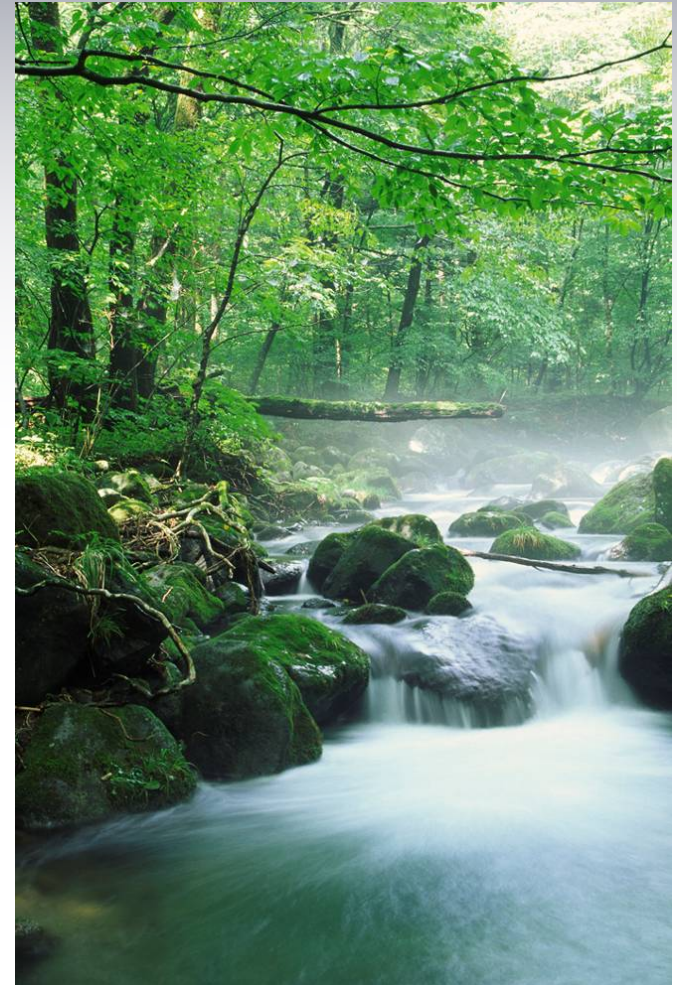
- Takes place in high temperature (500°C), oxygen *free* environment
- Yields “bio oil” and char
- Bio oil has 54% of the energy content of #2 fuel oil and can be used similarly to #2
- Different from petroleum based oil
- Pyrolysis equipment supplied in modules

Process Alternatives and Metrics

- Two (2) pyrolysis modules with one IC generator
 - Initial cost \$6,580,000
 - Time to NPV breakeven 3.5 years
 - NPV @ 20 year horizon \$11,540,000
- Bubbling fluid bed boiler and steam turbine genset
 - Initial cost \$11,050,000
 - Time to NPV breakeven 6.0 years
 - NPV @ 20 year horizon \$9,170,000
- One (1) pyrolysis module with bio oil sale
 - Initial cost \$2,900,000
 - Time to NPV breakeven 2.5 years
 - NPV @ 20 year horizon \$15,040,000

Identify/Quantify Revenue Streams

- Avoided tipping fees
- Avoided transportation costs for disposal
- Avoided electrical power purchase
- Sale of renewable energy certificates
- Sale of bio oil

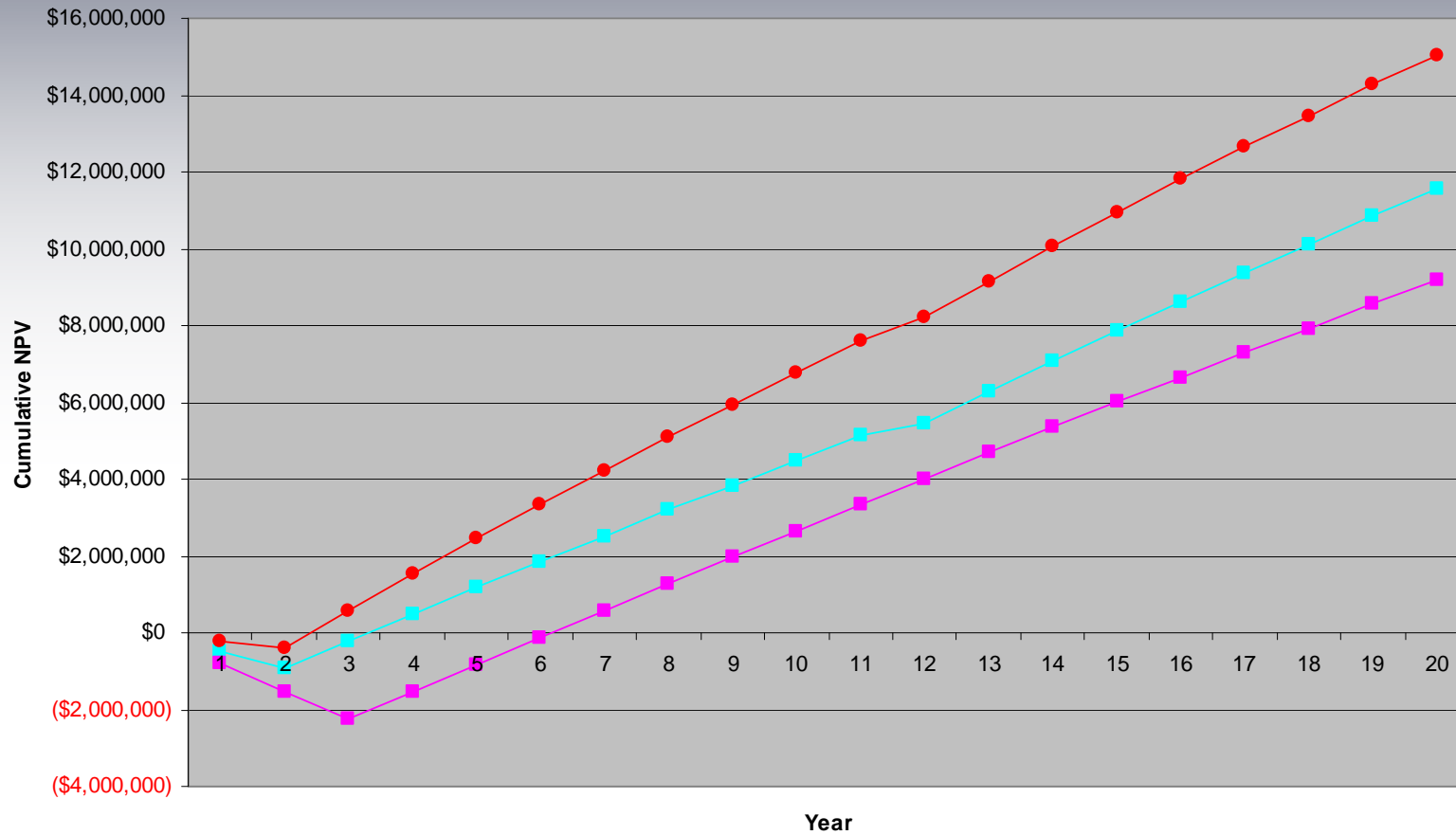


NPV Analysis, Assuming...

- Bonding
 - 6% discount rate
 - 30-year maturity
- Inflation of CPI-U at 3.10%
- Electric at \$0.05/kWh (blended rate)
- Annual maintenance at 7% of CAPEX
- 8,000 operating hours per year



NPV Chart



- BIO OIL PYROLYSIS WITH IC ENGINE GENERATION (2 PYRO AND 1 GENERATOR)
- BUBBLING FLUIDIZED BED (ONE COMBUSTION TRAIN)
- BIO OIL PYROLYSIS AND SALE OF BIO OIL

Elements to making ___it happen

- Reason
 - High disposal cost
 - High cost of electricity
 - Other factors
- A taker for the power
 - Internal
 - External
- Test feasibility & develop pro forma
- Finance
- Design
- Build
- Operate & maintain

Conversion to an energy stream that

- is sustainable
- is constant
- adds to base
- has a high capacity factor
- does not rely on a technology breakthrough
- would have been buried
- is carbon neutral

just makes sense.

Thank You

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